



Hydrogen
Society
of Australia



SEN
Sustainable Energy Now

Advocating the Energy Transition:

SEN Presents Green Hydrogen: Where to Next?

7th October 2024

Agenda



Welcome and Emergency Response

Acknowledgement of Country

1. Tonight's Theme
2. Speakers and Slido (for audience questions submission)
3. Audience Questions
4. Wrap

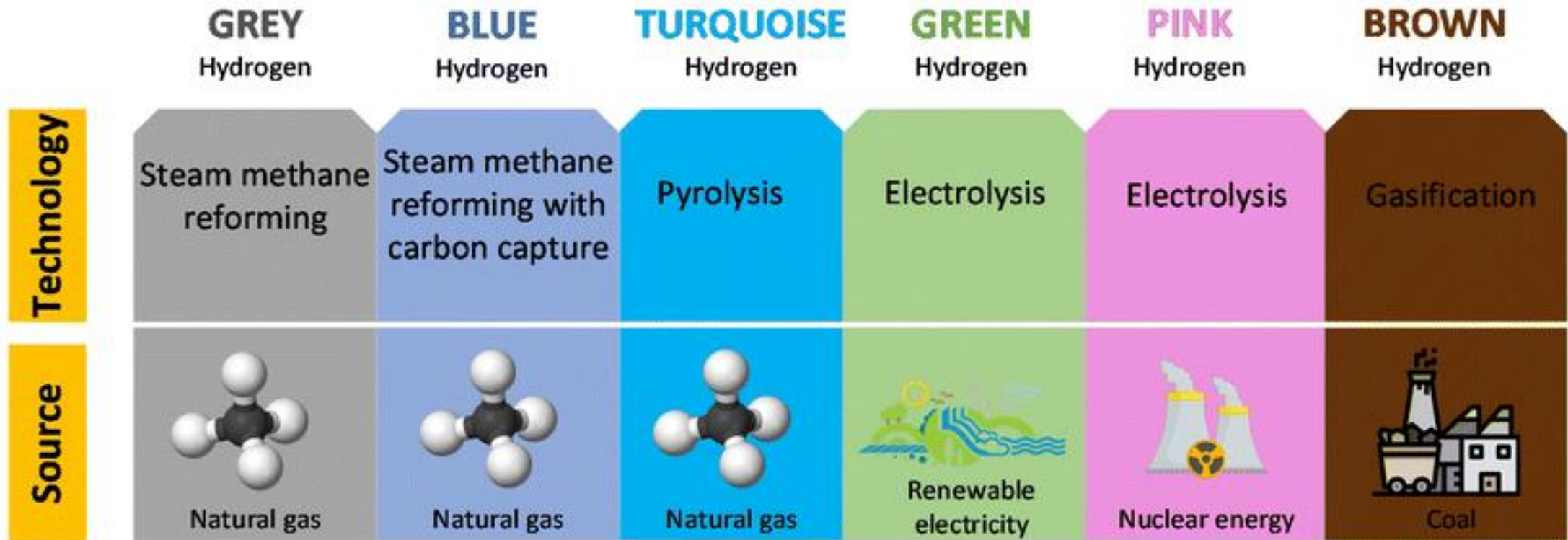
1

Tonight's Theme

Green / Renewable Hydrogen



Hydrogen Society of Australia



White Hydrogen – naturally occurring

Fig. 1 The spectral colors of hydrogen based on the production method (modified from Renewable Energy Agency, 2020).⁹

% of global hydrogen production (16% by-product, not shown) – International Energy Agency. Global Hydrogen Review

62%

0.7%

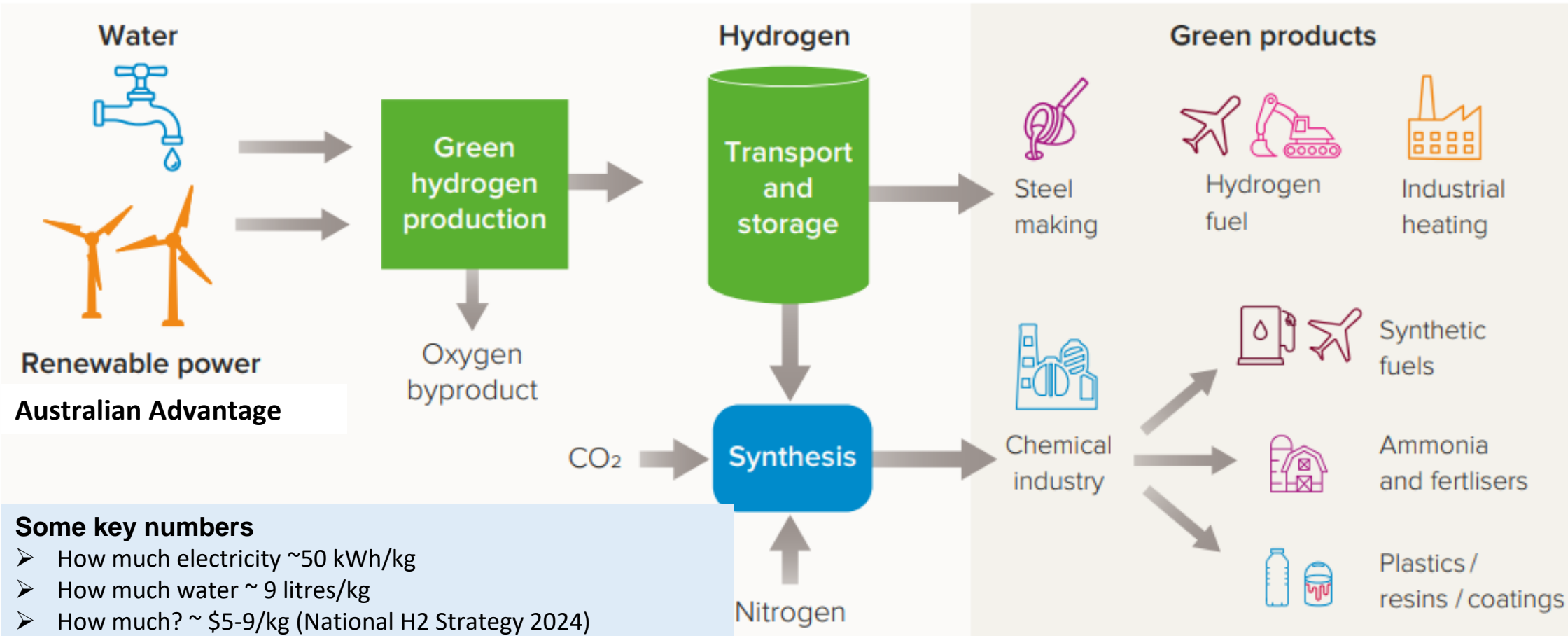
0.7%

21%

Green / Renewable Hydrogen



Hydrogen Society of Australia



Australian Advantage

- Some key numbers**
- How much electricity ~50 kWh/kg
 - How much water ~ 9 litres/kg
 - How much? ~ \$5-9/kg (National H2 Strategy 2024)
 - Fossil gas hydrogen ~\$4/kg (ditto)
 - Typical green hydrogen plant size ~300,000 tonnes per annum
 - Australia will target producing at least 15 million tonnes of hydrogen annually, with a stretch potential of 30 million tonnes annually, by 2050.

Source: the Royal Academy of Engineering.

2

Speakers and Slido

Tonight's Speakers

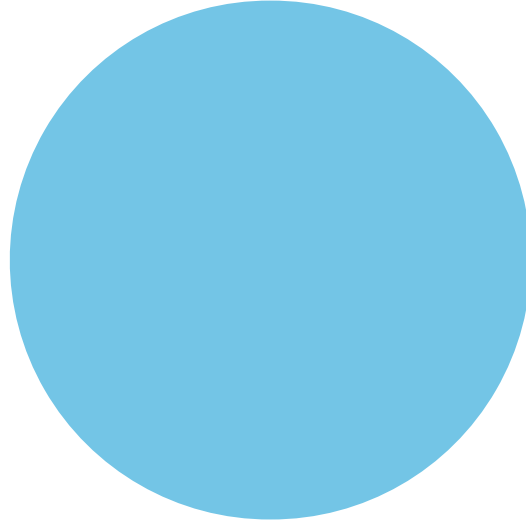


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Lalit Dogra

Director- Hydrogen Energy Transition
Strategies JTSI



Leigh Holder

Director of Business Development
Yara Clean Ammonia Australia



Kelsey Cross

Technology Development Manager
Fortescue Hydrogen Systems



Max van Someren

Renewable Energy techno-economics
expert Net Zero Network

slido

Meeting
Number
#1890622



2.1



Lalit Dogra Director - Hydrogen
Energies Transition Strategies Division - JTSI

A copy of this presentation without notes will be available post event on the SEN Website



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Western Australia's Renewable Hydrogen Industry

October 2024

A photograph of four Indigenous men in traditional dress performing a ceremony in a field at sunset. They are wearing white body paint, red headbands, and yellow necklaces. The background is a warm, golden landscape with trees and a clear sky. The text 'Acknowledgement of Country' is overlaid in white on the left side of the image.

Acknowledgement of Country

The Western Australian Government acknowledges the Traditional Custodians throughout Western and South Australia and their continuing connection to the land, waters and community. We pay our respects to all members of Aboriginal and Torres Strait Islander communities and their cultures; and to Elders past, present and emerging.



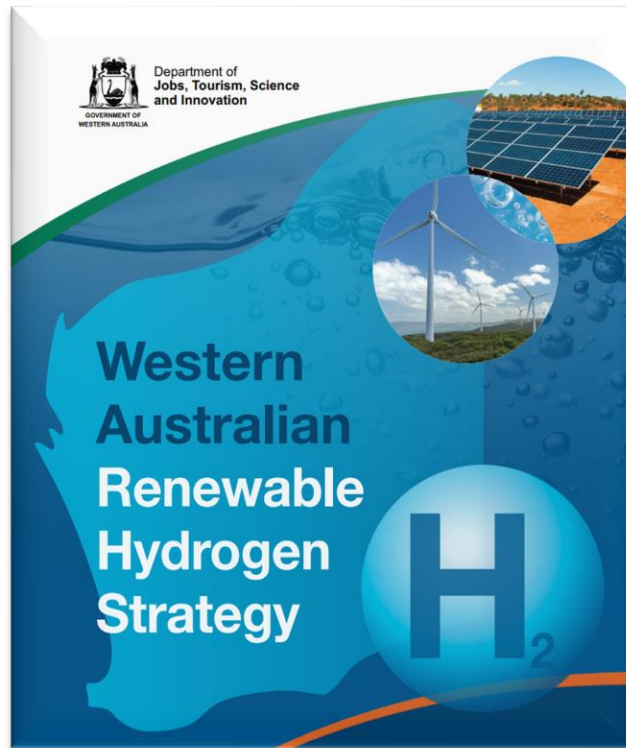
Western Australia's Renewable Hydrogen Opportunity



Targeted sector-specific diversification opportunities

Renewable hydrogen Produce and scale	Critical minerals Advanced processing	CCUS technology Develop and commercialise	LNG decommissioning Develop and commercialise	High-value food and beverage Manufacture and export
Naval vessels Construct and maintain	Medical products and digital health Manufacture and commercialise	Space and cross-sector technologies Manufacture, utilise and maintain	Regional tourism destinations Develop and maintain	

Western Australian Renewable Hydrogen Strategy 2019



Vision:

- ❖ WA will be a significant producer, exporter and user of renewable hydrogen

Mission:

- ❖ Develop industry and markets for domestic use and export
- ❖ Decarbonise local and global markets
- ❖ Increase diversification of the State's economy



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Yuri Renewable Ammonia Project



ATCO Gas Blending Project

2022 Goals Achieved



Denham Hydrogen Demonstration Project

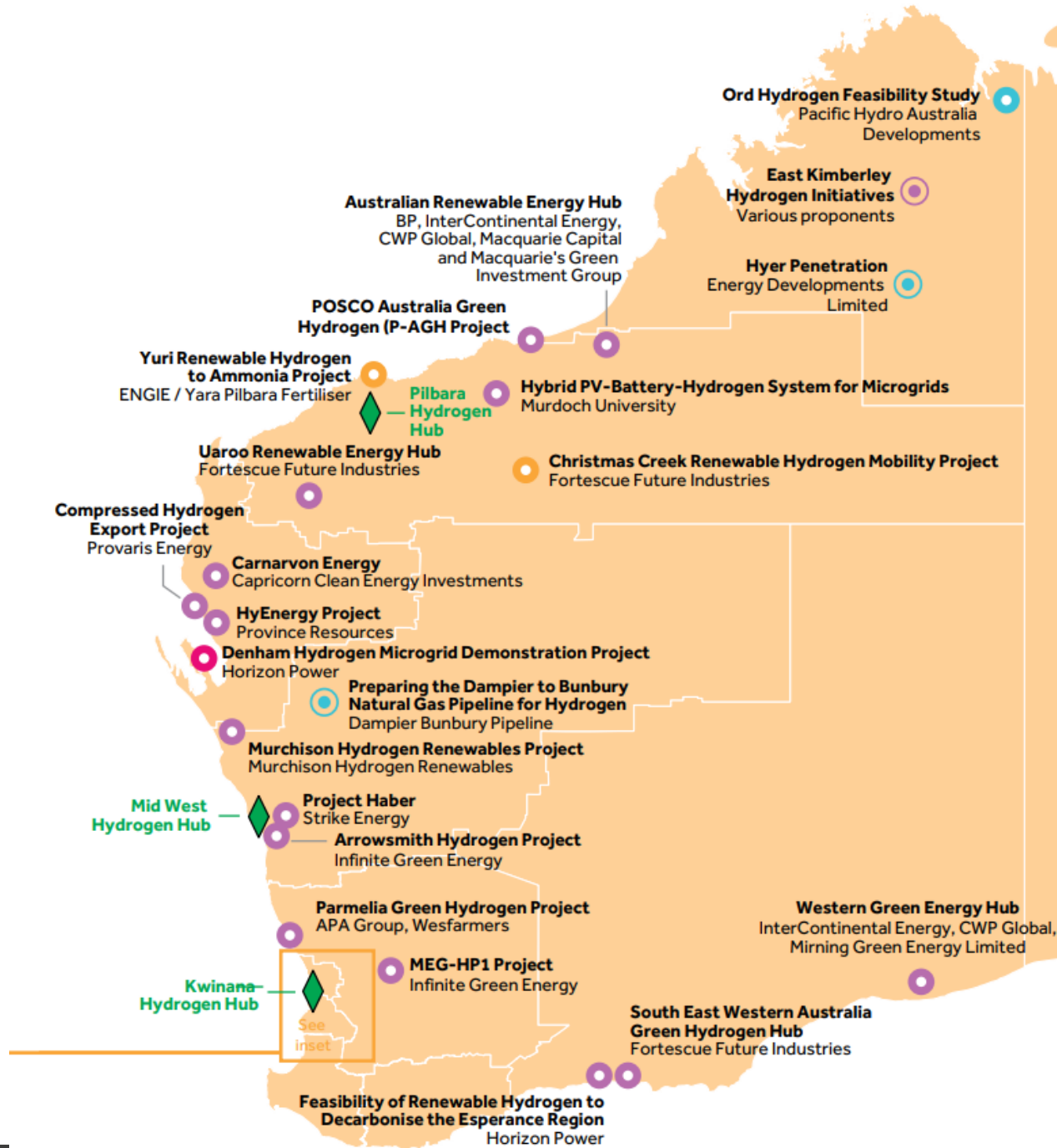


ATCO Refueller



WA's Hydrogen Hub Developments

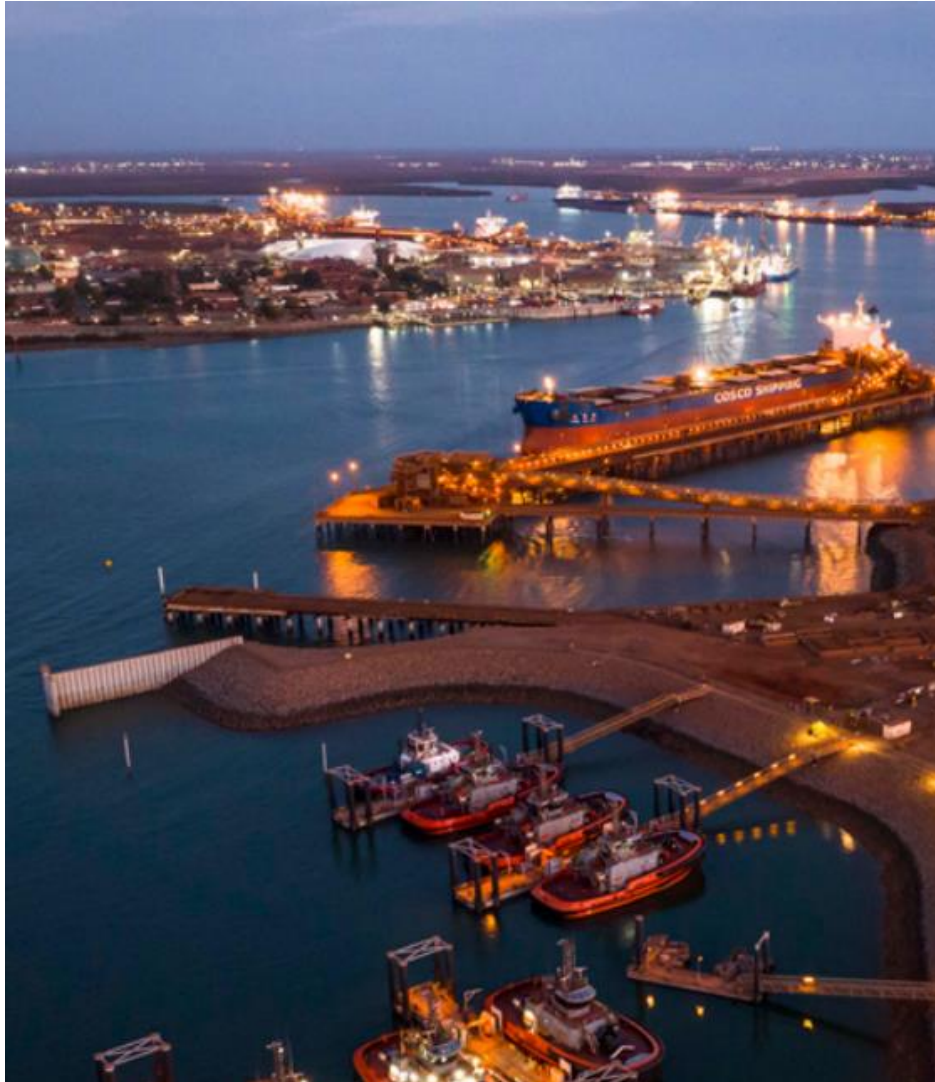
- ❖ Pilbara Hydrogen Hub - \$140 million
 - \$70 million (matched with C'wealth)
- ❖ Mid West Hydrogen Hub - \$60 million
- ❖ Kwinana Hydrogen Hub
 - \$70 million (C'wealth)
- ❖ TrHyHub study





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Western Australian Government 2024-2025 Budget

- ❖ \$1.8 billion commitment in the Western Australian Government 2024-2025 budget to diversify and decarbonise our economy
 - ❖ \$500 million Strategic Industries Fund
 - ❖ A further \$500 million to upgrade the State's main electricity grid and construct common user electricity network infrastructure in the Pilbara
 - ❖ \$44.3 million to continue our approvals reform and slash red tape by establishing cross-government teams

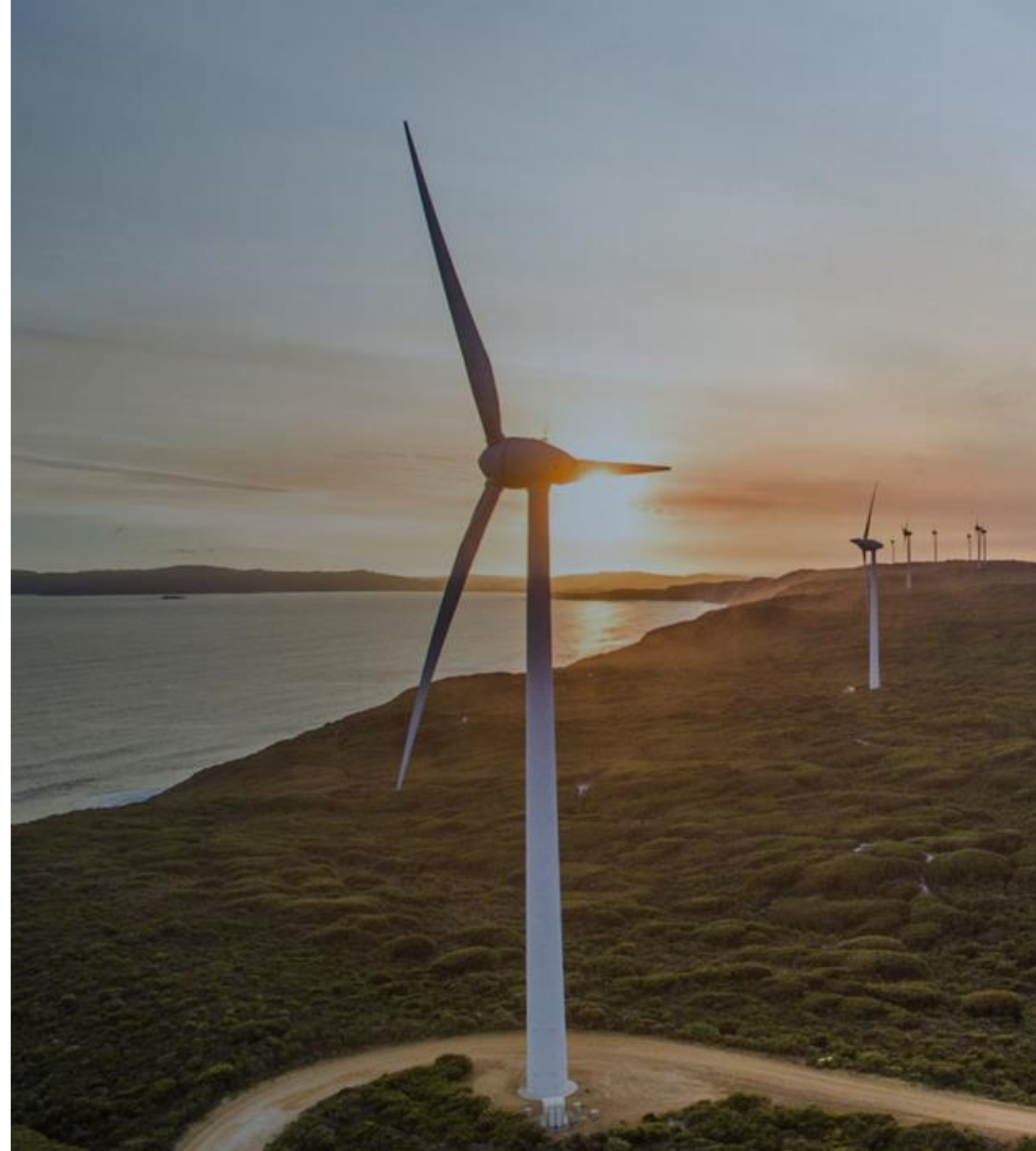


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Federal Government's Support in the 2024-2025 Budget

- ❖ \$6.7 billion Hydrogen Production Tax Incentive of \$2 per kilogram
 - ❖ Encouraging the production of renewable hydrogen over the next decade
- ❖ \$2 billion investment in a new round of the successful Hydrogen Headstart program
 - ❖ Providing long-term certainty for the nascent industry, which will be critical for green iron and steel opportunities





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Western Australia's Green Iron Opportunity





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Hydrogen Fuelled Transport

- ❖ Hydrogen Fuelled Transport Program
 - \$10 million contribution
- ❖ Christmas Creek Mobility Project
 - \$2 million contribution
- ❖ Hydrogen Highways Business Case





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Thank you

For further details please visit our website www.wa.gov.au

2.3



Kelsey Cross Technology Development Manager,
Fortescue Hydrogen Systems

These slides are only for use for the presentation tonight and not for publication or sharing outside of the purpose of the presentation



Fortescue

We are Fortescue

KELSEY CROSS
7 OCTOBER 2024

2.4



Max van Someren - Renewable energy
techno-economics expert Net Zero Network

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SIMCITY™





REIP map

Electricity Supply

Produce

- Grid Electricity (Produce):** Capacity 2888 MW, 37528 GWh/yr, Emissions 8.2 t CO2e/MWh. Electricity 3542 GWh/yr, GHG Emissions 463 MtCO2e/yr.
- Gas Turbines (Produce):** Capacity 8 MW, 6 GWh/yr, Emissions 9 t CO2e/MWh. Electricity 6 GWh/yr, GHG Emissions 84 MtCO2e/yr.
- Solar PV (Produce):** Capacity 2888 MW, 37528 GWh/yr, Electricity 2288 GWh/yr.
- Wind Turbines (Produce):** Capacity 2888 MW, 37528 GWh/yr, Electricity 8378 GWh/yr.

Store

- Battery (Store):** Capacity 8 MWh, Max charge/discharge rate 3888 MW. Electricity 3582 GWh/yr.

Distribute

- Electricity Distribution Network (Distribute):** Capacity 3888 MW, 43888 GWh/yr. Electricity 3582 GWh/yr.
- BTM Transmission (Distribute):** Capacity 5888 MW, 43888 GWh/yr. Electricity 3866 GWh/yr.

Energy Use Value Chains

Oakajee SIA boundary

Produce

- Desalination Plant (Produce):** Electricity 271 GWh/yr, Sea water 3738 M3/yr. Capacity 3888 t, 8768 M3/yr.
- Hydrogen Electrolysis Plant (Produce):** Electricity 647 GWh/yr, Water 2883 M3/yr. Capacity 25 tpa, 219 M3/yr.
- NH3 Plant (Produce):** Electricity 747 GWh/yr, Hydrogen 38 M3/yr. Capacity 62 tpa, 543 M3/yr.

Store

- Water Store (Store):** Capacity 2888 t, Max charge/discharge rate 3888 tpa. Water 7521 M3/yr, Brine 9779 M3/yr.
- Hydrogen Store (Store):** Capacity 2888 t, Max charge/discharge rate 388 tpa. Hydrogen 383 M3/yr.
- NH3 Store (Store):** Capacity 2888 t, Max charge/discharge rate 388 tpa. Ammonia 288 M3/yr.

Distribute

- Water Distribution Network (Distribute):** Capacity 3288 tpa, 18532 M3/yr. Water 7521 M3/yr.
- H2 Distribution Network (Distribute):** Capacity 25 tpa, 219 M3/yr. Hydrogen 383 M3/yr.
- NH3 Distribution Network (Distribute):** Capacity 62 tpa, 543 M3/yr. Ammonia 62 M3/yr.

Produce

- H2B Plant (Produce):** Electricity 333 GWh/yr, Hydrogen 85 M3/yr, Iron Ore Concentrate 3485 M3/yr. Capacity 225 tpa, 1895 M3/yr.
- LOHC Plant (Produce):** Electricity 2 GWh/yr, Hydrogen 32 M3/yr, LOHC (uncharged). Capacity 38 tpa, 283 M3/yr.
- Fertiliser Plant (Produce):** Electricity 42 GWh/yr, Ammonia 25 M3/yr, Fertiliser 388 M3/yr. Capacity 38 tpa, 375 M3/yr.
- MPI Refinery (Produce):** Electricity 438 GWh/yr, MPI Ore 238 M3/yr, MPI Reagents 38 M3/yr. Capacity 3 tpa, 8 M3/yr.

Transport Infrastructure

- Diad Connection (Distribute):** LOHC 242 M3/yr, Fertiliser 366 M3/yr.
- Port (Distribute):** Ammonia 855 M3/yr, MPI 8 M3/yr, MPI 3886 M3/yr.

Output Products

- H2B (Branched from H2B):** H2B 3886 M3/yr. Target annual supply 1000 M3/yr. Emissions intensity 0.3 kgCO2e/kg H2B.
- Liquid Organic Hydrogen Carrier (LOHC):** LOHC 242 M3/yr. Target annual supply 350 M3/yr. Emissions intensity 0.2 kgCO2e/kg LOHC.
- Fertiliser (to domestic market only):** Fertiliser 366 M3/yr. Target annual supply 365 M3/yr. Emissions intensity 0.1 kgCO2e/kg Fertiliser.
- Ammonia Export (NH3):** Ammonia 465 M3/yr. Target annual supply 450 M3/yr. Emissions intensity 0.3 kgCO2e/kg NH3.
- Mineral Product 1 (MPI):** MPI 8 M3/yr. Target annual supply 4 M3/yr. Emissions intensity 1 kgCO2e/kg MPI.





City

7:41 AM

Monet Plateau

1,229,111

+614 / HR

5,474

City simulation interface showing various icons for different city functions and a status bar at the bottom.





100 MW Gas Power Plant

\$160m

100% utilised

25 year life

Gas price: \$10/ GJ

100 MW

Cost of electricity

Emissions



107

\$/ MWh



425

tCO₂e/ MWh





100 MW

City

7:41 AM

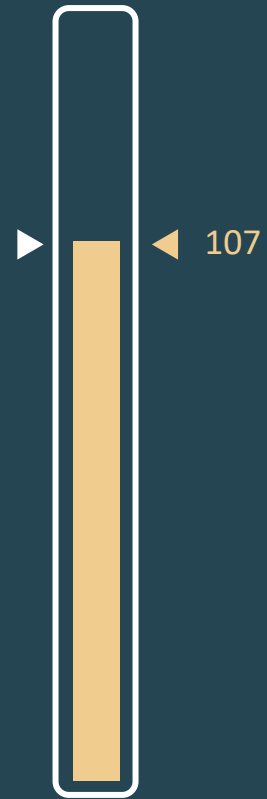
Monet Plateau

1,229,111

+614 / HR

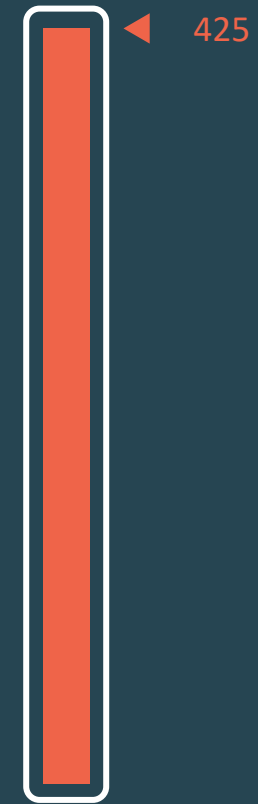
5,47

Cost of electricity



\$/ MWh

Emissions



tCO₂e/ MWh





100 MW Solar PV Farm

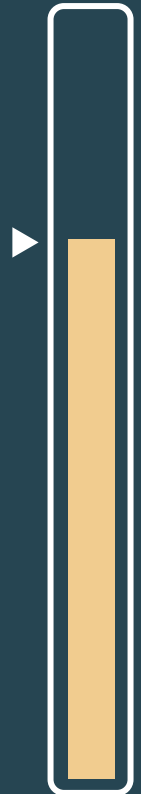
\$96m

21% utilised

25 year life

Cost of electricity

Emissions



\$/ MWh



tCO₂e/ MWh





100 MW Solar PV Farm

\$96m

21% utilised

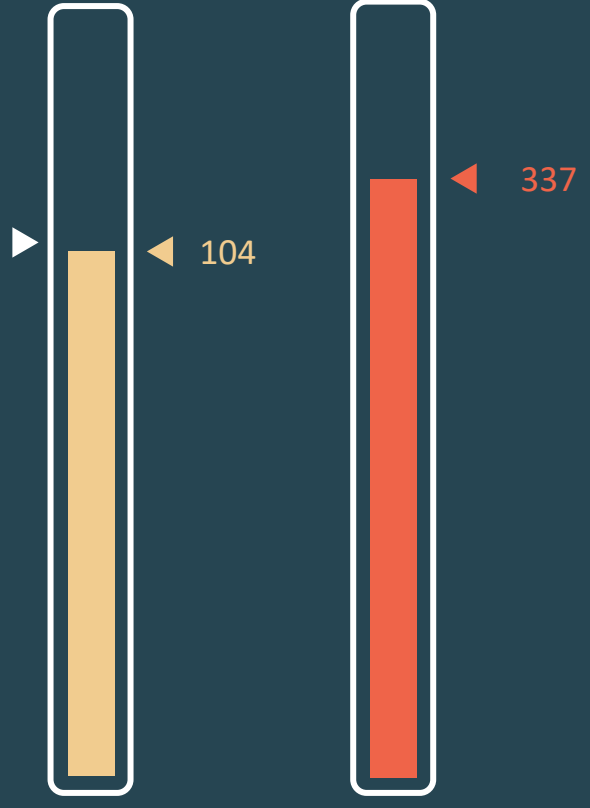
25 year life

100 MW

100 MW

Cost of electricity

Emissions



\$/ MWh

tCO₂e/ MWh





100 MW Wind Farm

\$208m

43% utilised

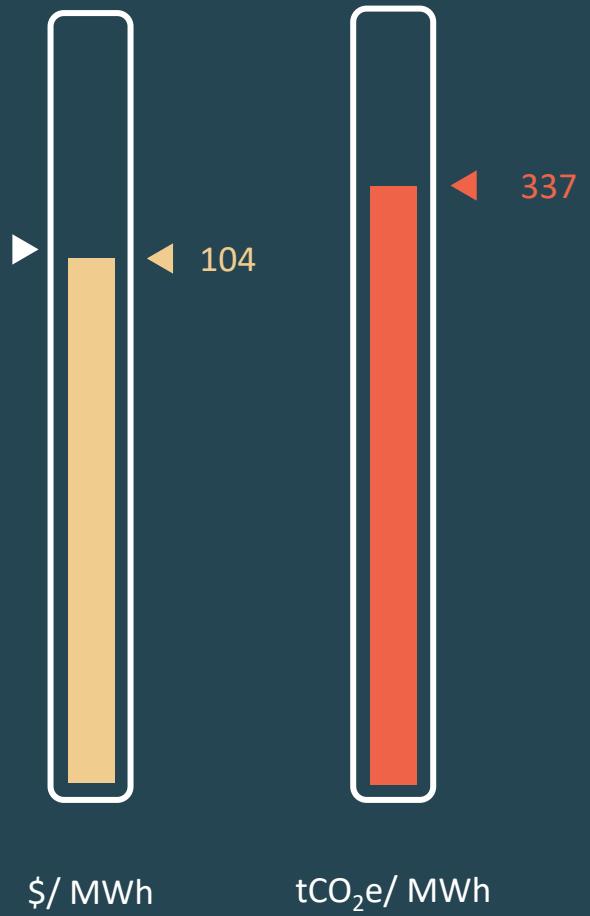
25 year life

100 MW

100 MW

Cost of electricity

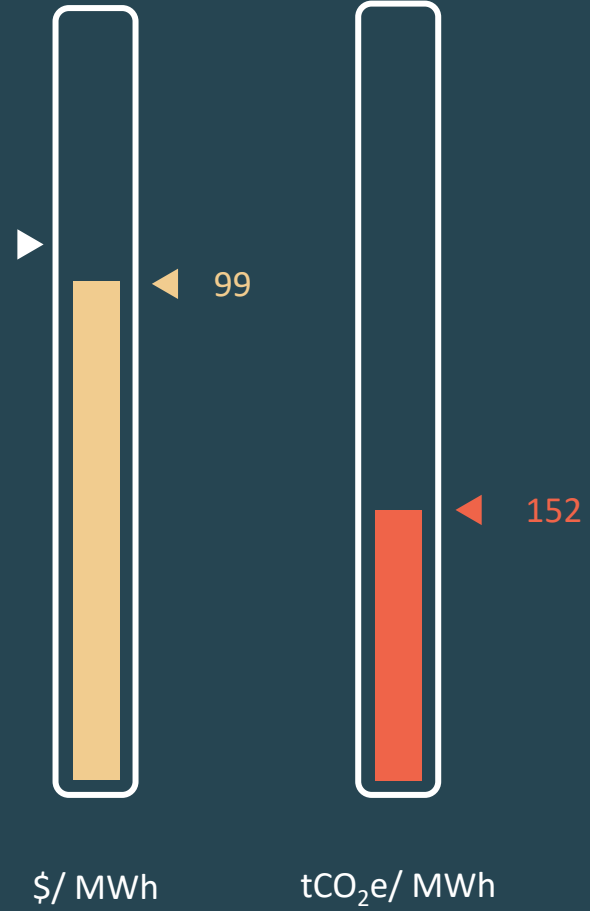
Emissions





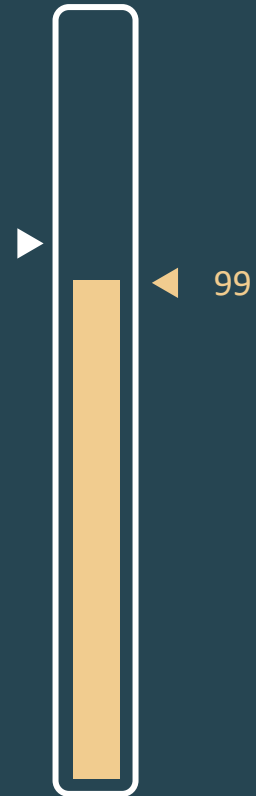
Cost of electricity

Emissions



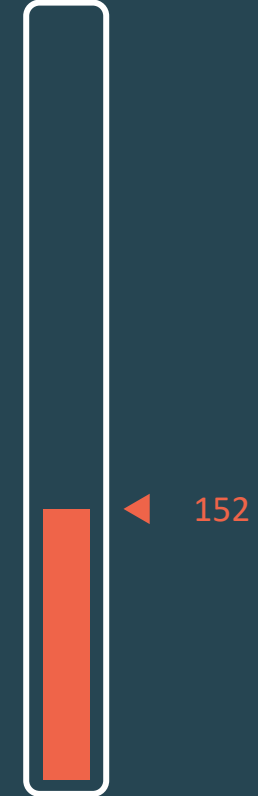


Cost of electricity



\$/ MWh

Emissions

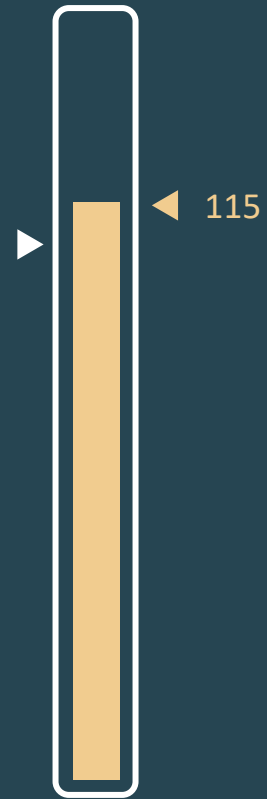


tCO₂e/ MWh



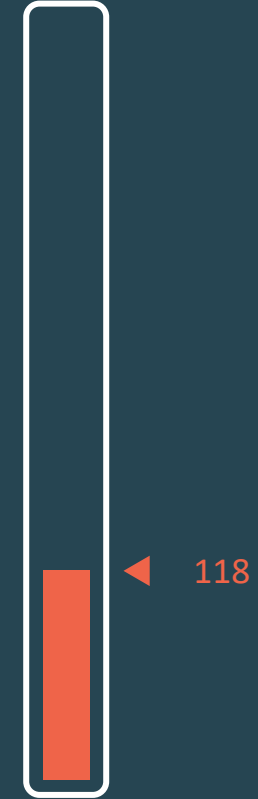


Cost of electricity



\$/ MWh

Emissions



tCO₂e/ MWh

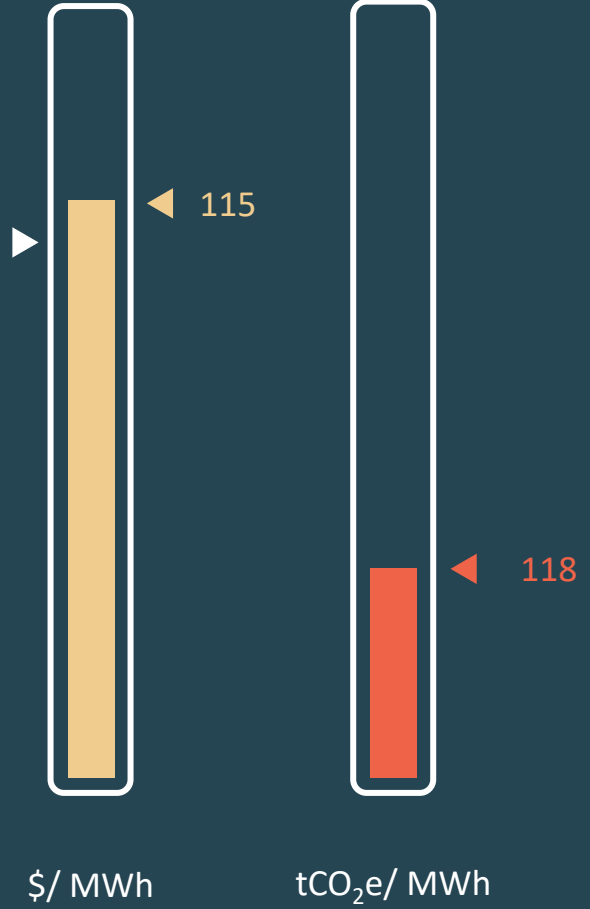




150 MWh Battery
\$75m
12 year life

Cost of electricity

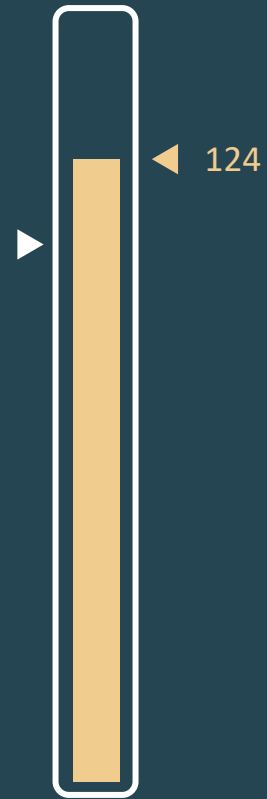
Emissions





Cost of electricity

Emissions



\$/ MWh



tCO₂e/ MWh

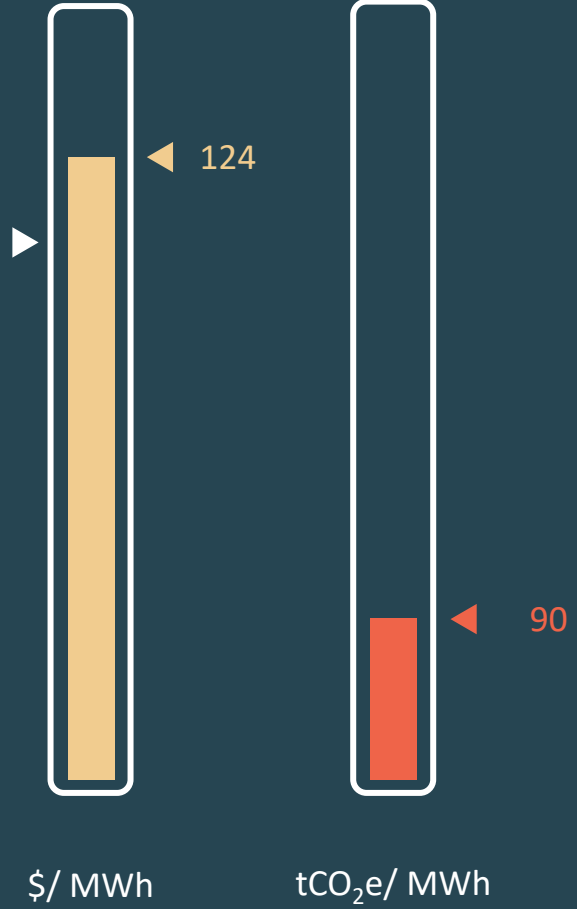




150 MW Electrolyser
\$120m
24% utilised
25 year life

Cost of electricity

Emissions

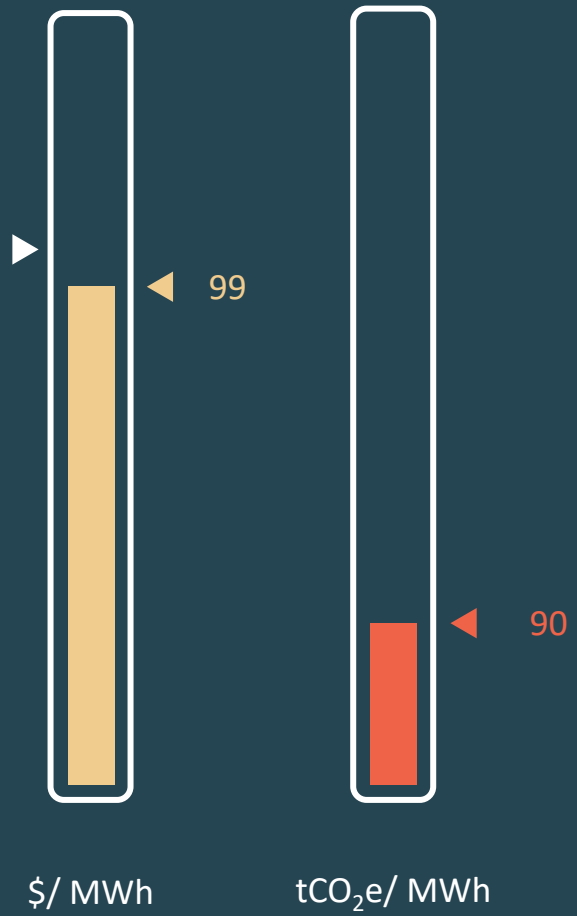




150 MW Electrolyser
\$120m
24% utilised
25 year life

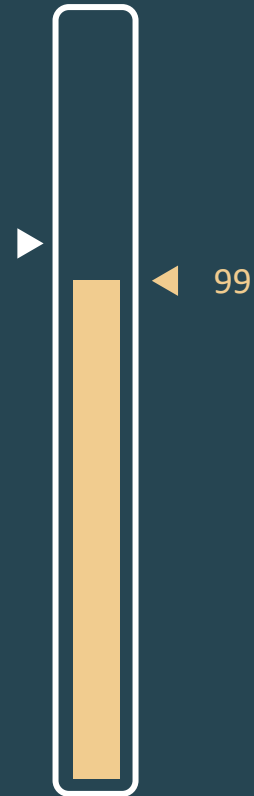
Cost of electricity

Emissions





Cost of electricity



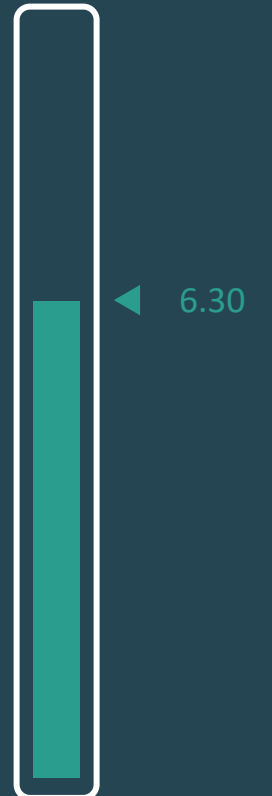
\$/ MWh

Emissions



tCO₂e/ MWh

Cost of H₂

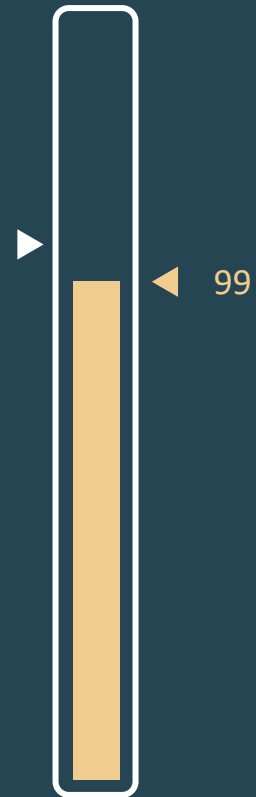


\$/kg





Cost of electricity



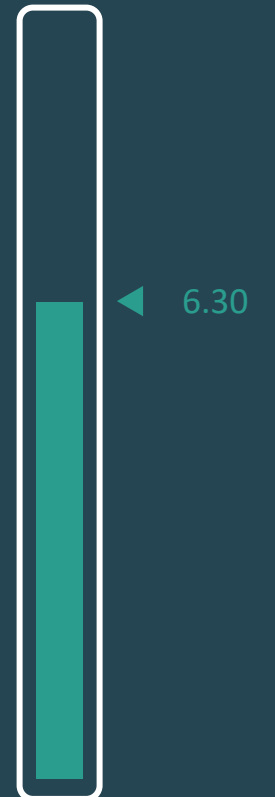
\$/ MWh

Emissions



tCO₂e/ MWh

Cost of H₂



\$/kg





Cost of electricity



\$/ MWh

Emissions



tCO₂e/ MWh

Cost of H₂



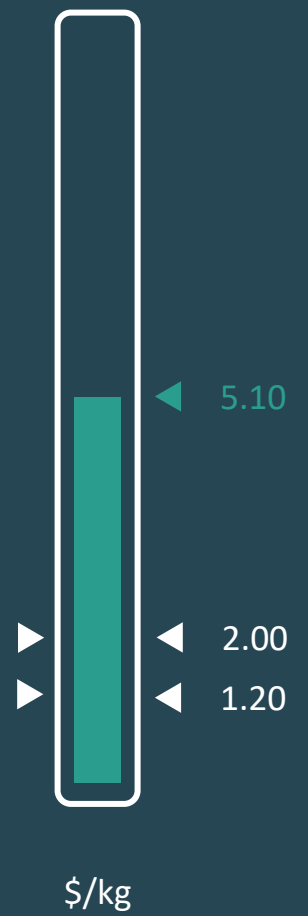
\$/kg





Cost of H₂

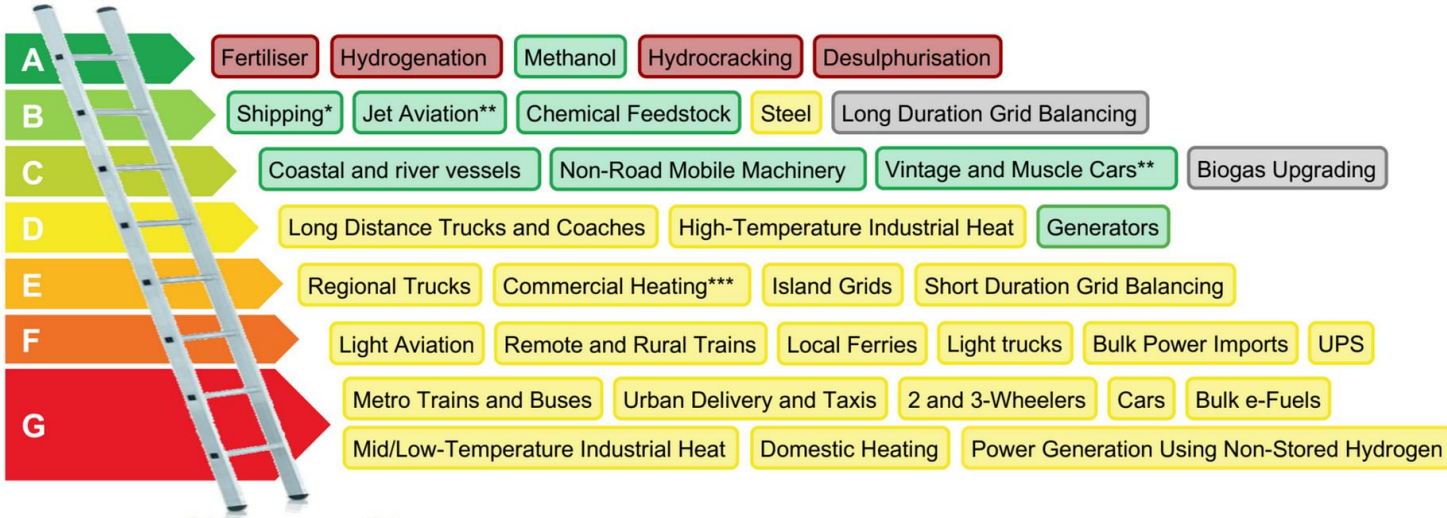
Equivalent of
\$1000/tonne **very low
sulfur fuel oil**
Equivalent of \$10/ GJ
natural gas



Hydrogen Ladder 5.0

Key: No real alternative Electricity/batteries Biomass/biogas Other

Unavoidable



Uncompetitive

*As ammonia or methanol **As e-fuel or PBTl ***As hybrid system

Source: Michael Liebreich/Liebreich Associates, *Clean Hydrogen Ladder, Version 5.0, 2023*. Concept credit: Adrian Hiel, *Energy Cities*. CC-BY 4.0

Equivalent of \$1000/tonne very low sulfur fuel oil
Equivalent of \$10/ GJ natural gas

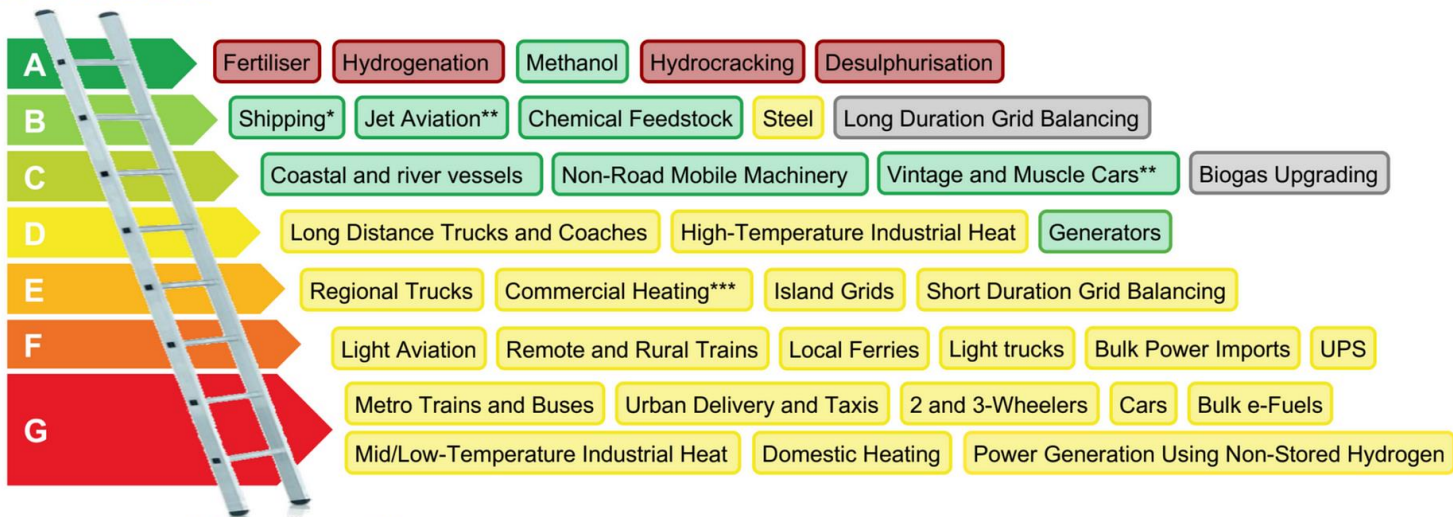


Hydrogen Ladder 5.0

Liebreich Associates

Key: No real alternative Electricity/batteries Biomass/biogas Other

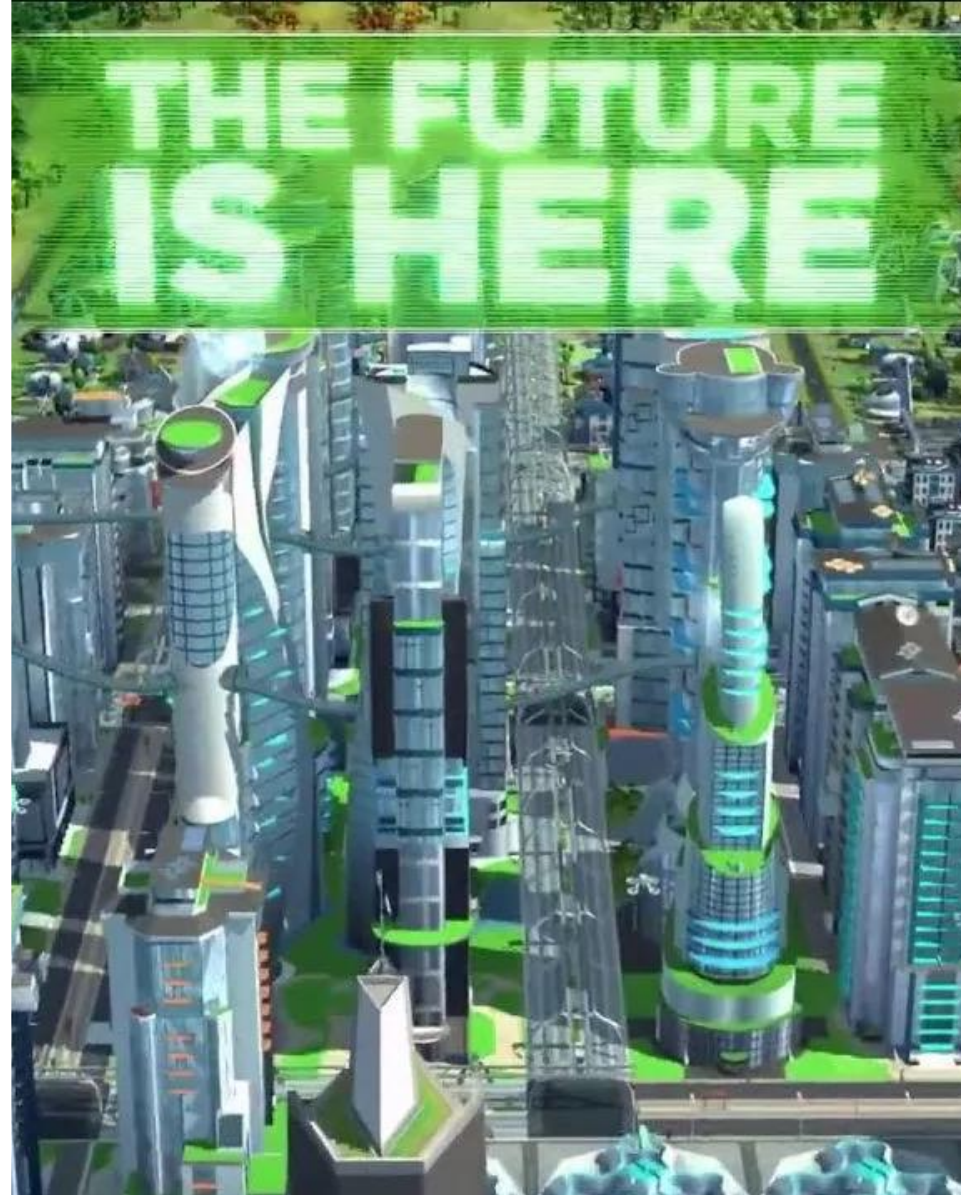
Unavoidable



Uncompetitive

*As ammonia or methanol **As e-fuel or PBTL ***As hybrid system

Source: Michael Liebreich/Liebreich Associates, *Clean Hydrogen Ladder, Version 5.0, 2023*. Concept credit: Adrian Hiel, *Energy Cities*. CC-BY 4.0





www.netzeronetwork.org



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3

Audience Q&A



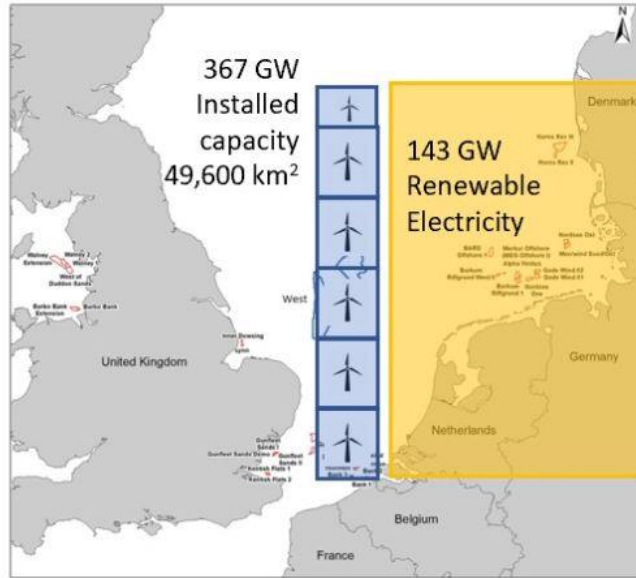
slido

Meeting Number
#1890622

4

Wrap-up





143 GW
Renewable
Electricity

AC/DC conversion (95%)
Electrolysis (75%)

102 GW
Green
Hydrogen

Storage (90%)

92 GW
Green
Hydrogen

Transmission
(85%)

78 GW
Green
Hydrogen

Boilers
(90%)

70 GW
Domestic
Heat



Green
Hydrogen
Route

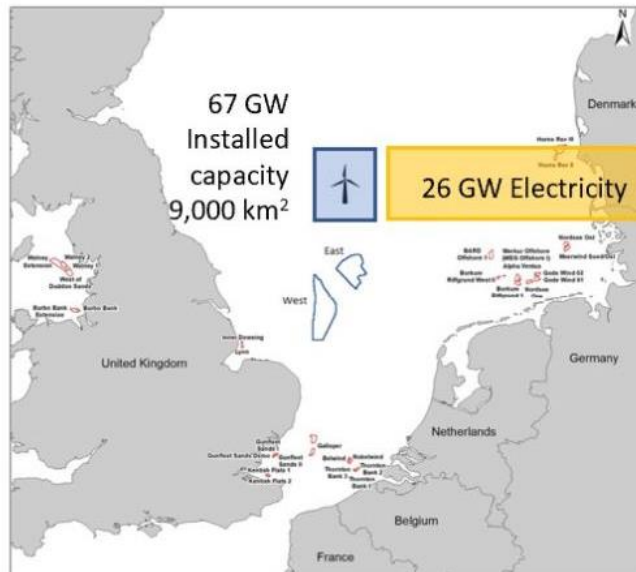
UK Housing
stock

Waste
heat

Waste
heat

Waste
heat

Waste
heat



26 GW Electricity

(90%)

Transmission

23 GW Electricity

Heat from
Environment

Heat Pumps
(300%)

70 GW
Domestic
Heat



Heat
Pump
Route

UK Housing
stock

Waste
heat