

DID YOU KNOW?

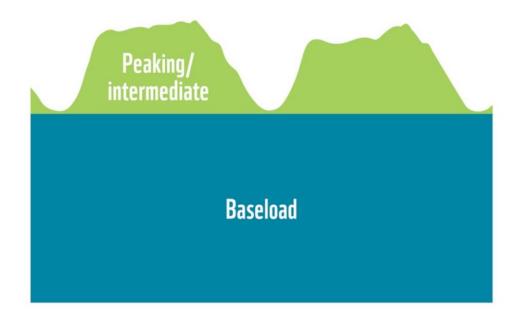
Baseload Power Generation Fact Sheet

DID YOU KNOW THAT THE WAY WE THINK ABOUT BASELOAD GENERATION IS RAPIDLY CHANGING?



What is it?

Baseload is the lowest electricity load during a typical day. Historically, baseload generators were the cheap but inflexible generators that ran 24/7 to meet that baseload. Depending on the country, they were typically coal, gas or nuclear. Baseload was then augmented by more expensive flexible 'peakers' (often gas) that addressed demand over and above the baseload.

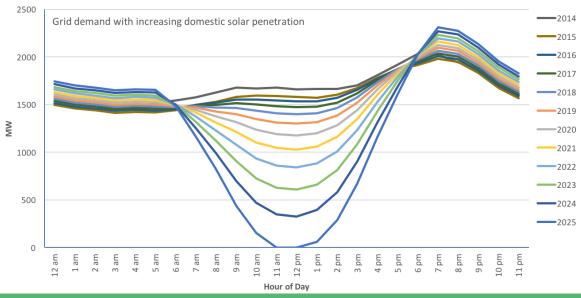




What has changed?

The baseload business model has been rendered redundant with disruptive technology of variable renewable energy (VRE) meeting all the power demand at certain times of the day – especially rooftop solar. The more expensive firming generation that complements VRE and battery storage now needs to be more **flexible** to quickly ramp up and down to match demand.

In Australia with high levels of rooftop solar there is no longer a requirement for baseload generation – we need flexible generation.





What are the implications?

The implication are that the operators of the WA SWIS need increasingly to ramp down coal-fired generating units. However, these units are then needed again a few hours later to provide power as demand increases when the sun sets. Coal-fired power stations are not designed for ramping up and down, especially when the units in question are ageing, as is the case with the Muja power station.

These units are going to be vulnerable to unplanned outages up to their planned retirement date, potentially dangerous and costly such as **boiler fatigue and failure**.

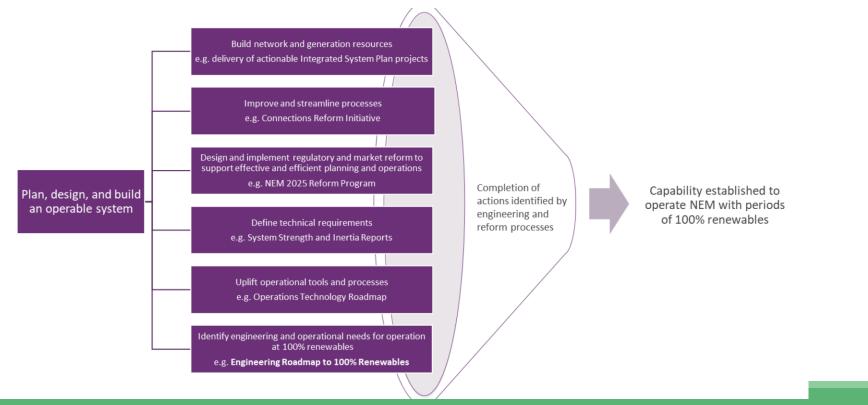
Rooftop solar needs to be augmented by additional wind capacity which has a higher capacity factor. **Firming** i.e. filling the gaps when renewables are not available needs to be provided by battery storage, flexible gas generation and other technologies to provide **long duration energy storage**. Once there is sufficient renewable generation capacity (including reserve capacity) around the clock and throughout the year, the baseload electricity generation can be safely retired.

Demand side management and **energy efficiency** also play a role.



What is being done?

The Australian Energy Market Operator (AEMO) are designing an electrical system for 100% RE in the East Coast (National Electricity Market) and WA (Whole Electricity Market). AEMO have a raft of plans including an **Engineering Roadmap** which works alongside the **Regulatory Reforms**.





Are Renewables Dispatchable?

Renewables are not **dispatchable** - in operating an electricity grid the system operator (AEMO in Australia) needs to be able to schedule generators to provide ("dispatch") enough power at any time with a high degree of confidence that the power will be delivered.

The power output from renewables is variable and hence only 'semi-dispatchable'. The system works when renewables is augmented ("firmed") with other flexible generation such as battery storage, hydro electric, gas turbines or other emerging technologies.

Demand side management, overbuilding renewables capacity and interconnectors with neighbouring states are other techniques that can be used to balance the electricity system.

The modern grid needs to be **smart** and **flexible** to keep the lights on 24/7.